

Economical Optimization of Installed Capacity of a Small Hydropower Plant


Case Study Gegharot SHPP, Armenia

Training Workshop “EBRD: Financing Small Hydropower Plants in Ukraine”

Kiev, 05.10.2011



Program



Due Diligence of a Small Hydropower Plant,
Case Study Las Pizarras HPP, Peru



Economical Optimization of Installed Capacity of a Small Hydropower Plant
Case Study Gegharot SHPP, Armenia



Chances and Risks from Pre-Feasibility Study to Operation



Questions and Discussions



Overview

Introduction

Lay Out Design of Small HPP's

Previous Practice

Standard Practice

- Range of Design Discharges
- Estimation of Costs
- Calculation of Power/Energy/Benefits for various Design Discharges
- Determination of Design Discharges

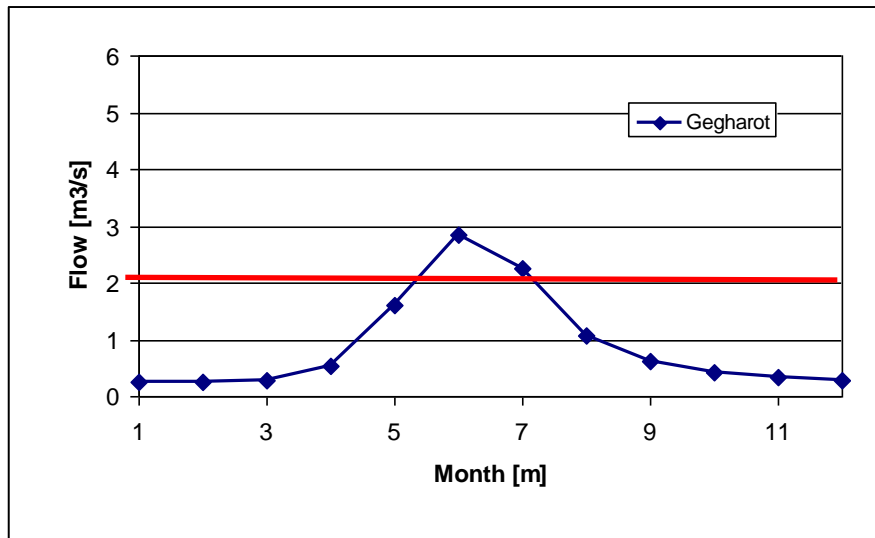
Determination of Design Discharge

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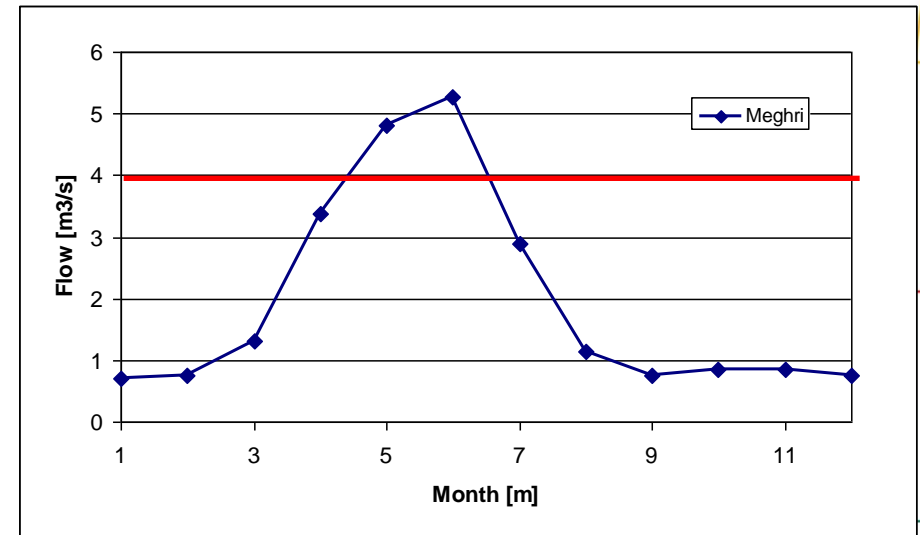


Layout Design Previous Practice

Maximization of Energy



$Q_d = 2.1 \text{ m}^3/\text{s}$
Gegharot SHPP



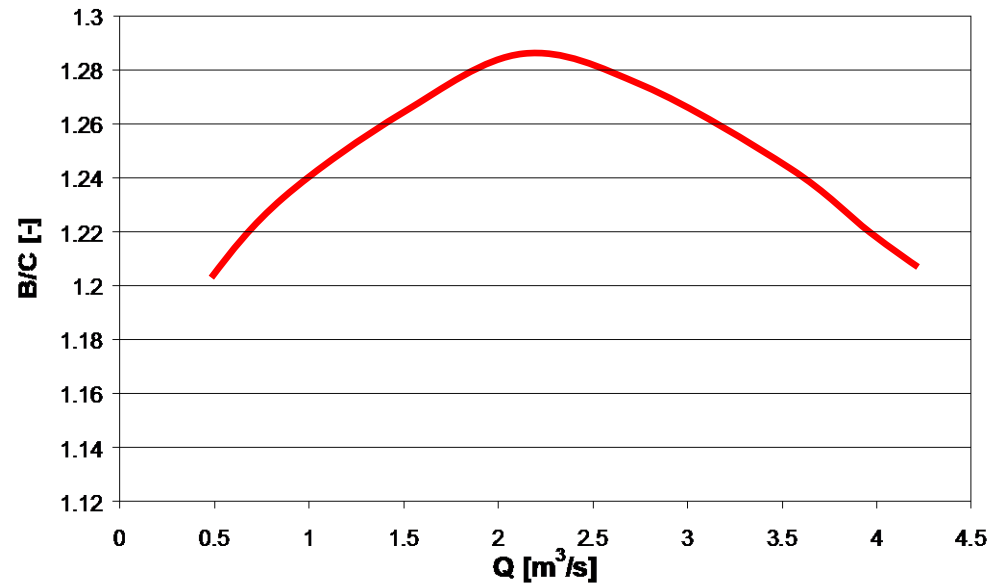
$Q_d = 4.0 \text{ m}^3/\text{s}$
Meghri SHPP

No Consideration of Economical Issues

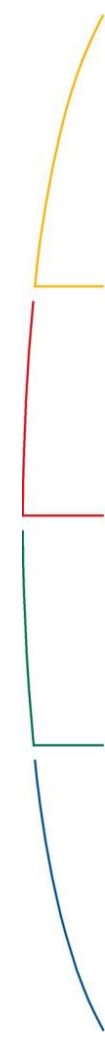
Layout Design Standard Practice

Development of Benefit-Cost-Ratio for various Design Discharges

$$B/C = f(Q_d)$$

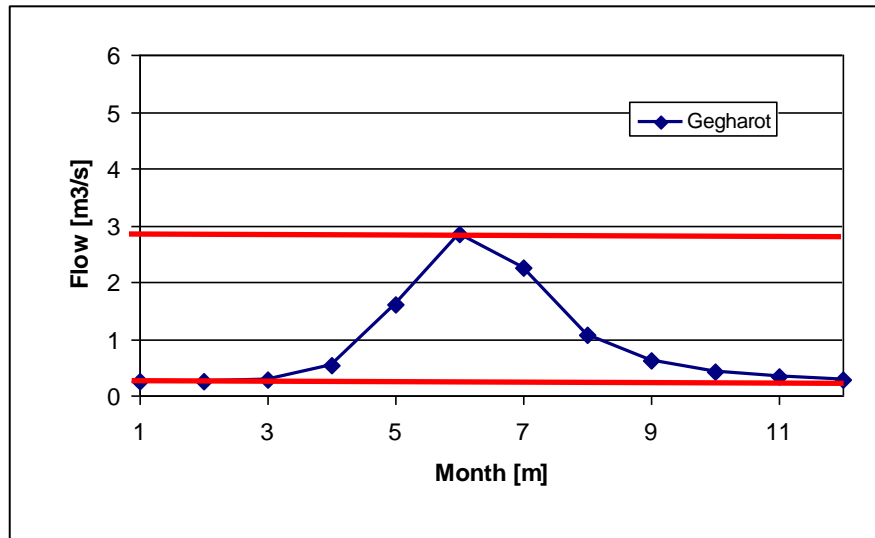


- Various DESIGN DISCHARGES
- COST
- BENEFIT depending on ENERGY



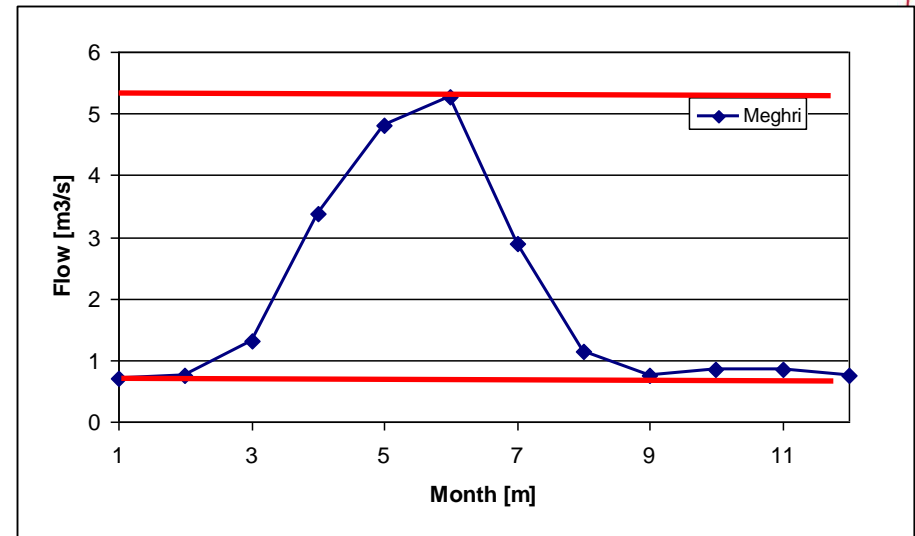
Layout Design Standard Practice

Range of Design Discharges



$$Q_{\min} < Q_d < Q_{\max}$$

$$0.4 \text{ m}^3/\text{s} < Q_d < 2.8 \text{ m}^3/\text{s}$$



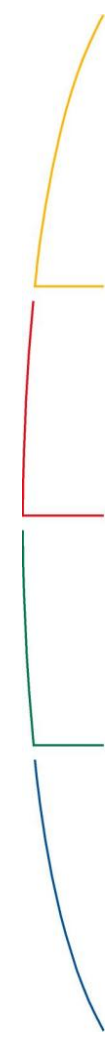
$$Q_{\min} < Q_d < Q_{\max}$$

$$0.8 \text{ m}^3/\text{s} < Q_d < 5.2 \text{ m}^3/\text{s}$$

Layout Design Standard Practice

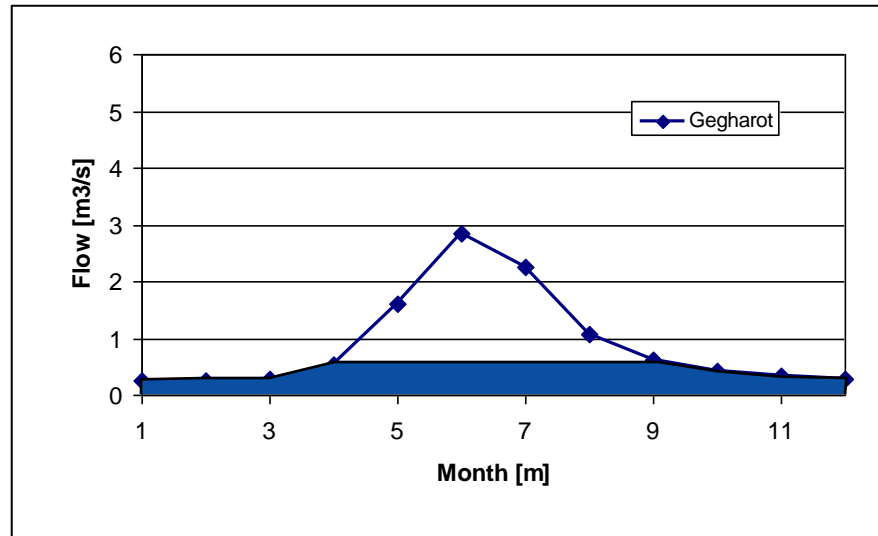
Estimation of COSTS for various Design Discharges

Design Discharge [m ³ /s]	Civil Works, [TUS\$]	Hydro-mechanical Equipm., [TUS\$]	Electrical Equipm., [TUS\$]	Direct cost, [TUS\$]	Total cost, incl. Phys. Cont. [TUS\$]	Total Costs incl. O & M [TUS\$]
0.4	1083	734	57	1873	2061	2212
0.6	1606	822	66	2494	2744	2945
0.8	1616	1064	75	2754	3030	3252
0.9	1929	1120	79	3128	3441	3694
1.0	1934	1013	82	3030	3333	3578
1.2	2316	1101	90	3506	3857	4140
1.3	2319	1141	92	3552	3907	4194
1.4	2323	1356	94	3773	4150	4455
1.5	2708	1397	96	4201	4621	4961
1.6	2713	1439	98	4250	4674	5017
1.8	3138	1518	101	4757	5233	5617
2.0	3149	1596	105	4851	5336	5728
2.1	3153	1637	107	4898	5387	5782



Layout Design Standard Practice

Calculation of POWER/ENERGY/BENEFITS for various Design Discharges



$Q_d = 0.4 \text{ m}^3/\text{s}$

$P = 1030 \text{ kW}$

$E = 6.17 \text{ GWh}$



Tariff = 0.045 US\$/kWh



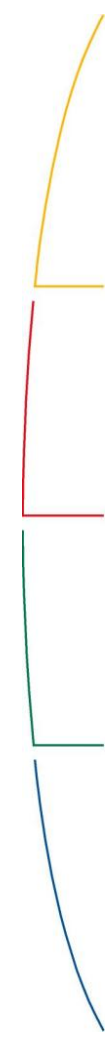
Benefit (1 year) = 277.6 TUS\$



Benefit (30 years) = 2.618 MUS\$

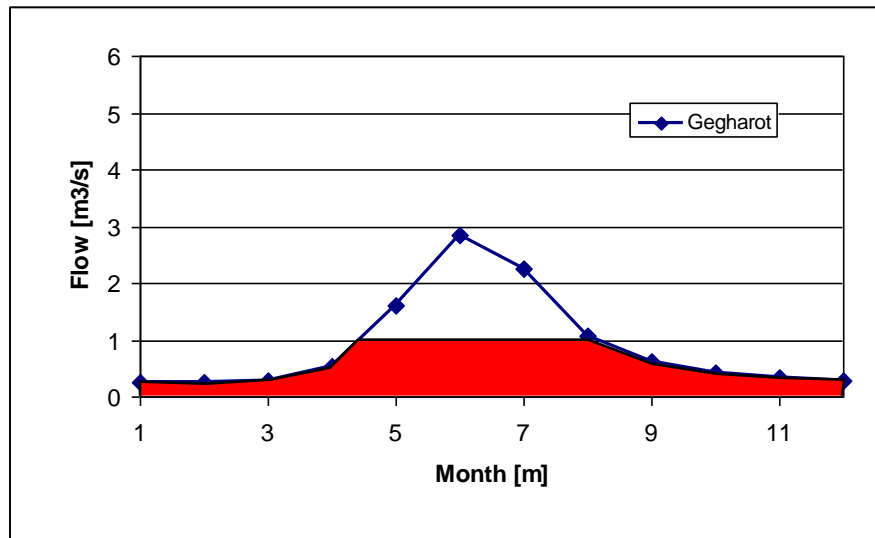
Costs = 2212 MUS\$

B/C = 1.183



Layout Design Standard Practice

Calculation of POWER/ENERGY/BENEFITS for various Design Discharges



$Q_d = 1.0 \text{ m}^3/\text{s}$

$P = 2730 \text{ kW}$

$E = 11.13 \text{ GWh}$



Tariff = 0.045 US\$/kWh



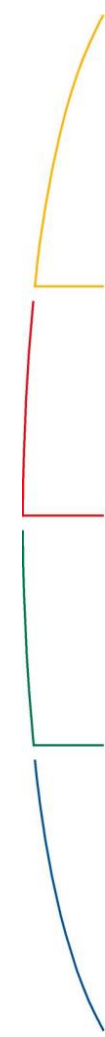
Benefit (1 year) = 500.8 TUS\$



Benefit (30 years) = 4.723 MUS\$

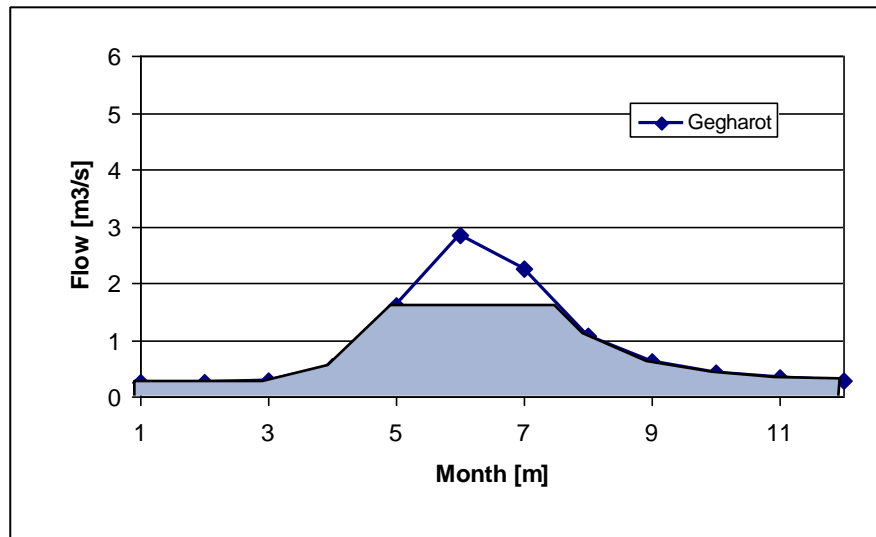
Costs = 3.578 MUS\$

B/C = 1.32



Layout Design Standard Practice

Calculation of POWER/ENERGY/BENEFITS for various Design Discharges



$Q_d = 1.6 \text{ m}^3/\text{s}$

$P = 4420 \text{ kW}$

$E = 14.0 \text{ GWh}$



Tariff = 0.045 US\$/kWh



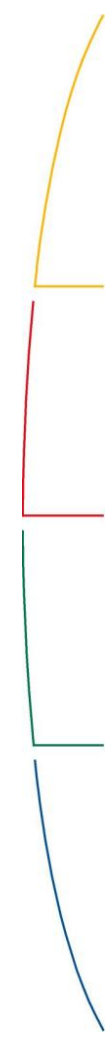
Benefit (1 year) = 630.0 TUS\$



Benefit (30 years) = 5.941 MUS\$

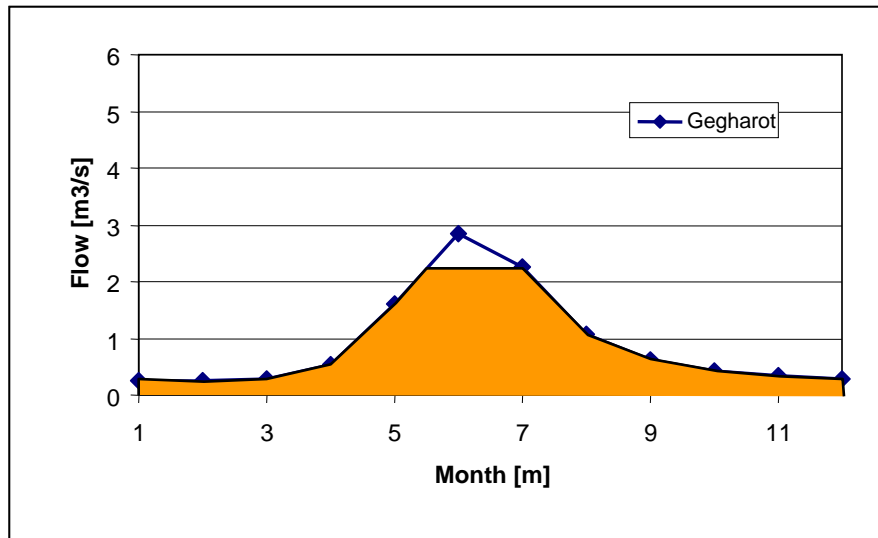
Costs = 5.013 MUS\$

B/C = 1.185



Layout Design Standard Practice

Calculation of POWER/ENERGY/BENEFITS for various Design Discharges



$Q_d = 2.1 \text{ m}^3/\text{s}$

$P = 5140 \text{ kW}$

$E = 15.6 \text{ GWh}$



Tariff = 0.045 US\$/kWh



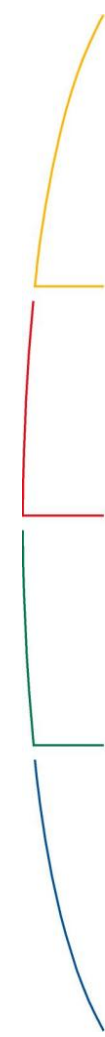
Benefit (1 year) = 702.0 TUS\$



Benefit (30 years) = 6.62 MUS\$

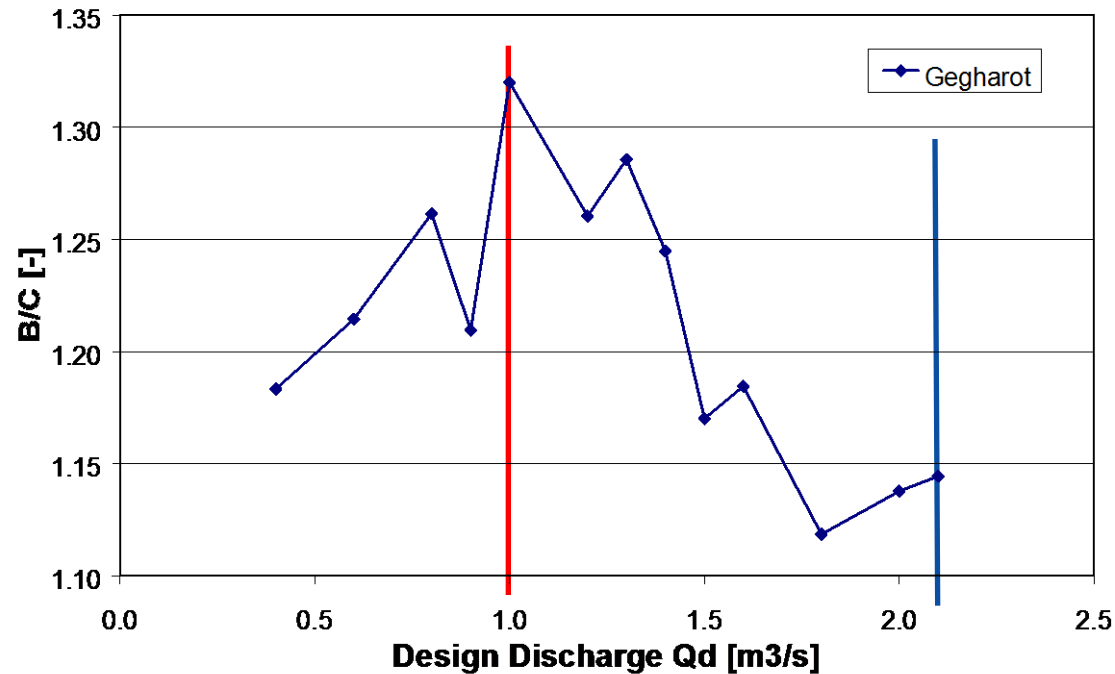
Costs = 5.701 MUS\$

B/C = 1.145



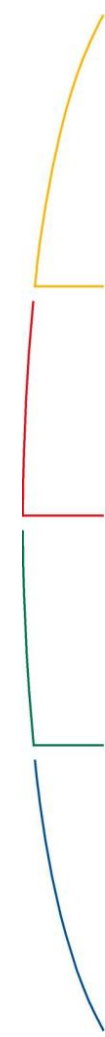
Layout Design Standard Practice

Determination of Design Discharge to $Q = 1.0 \text{ m}^3/\text{s}$



B/C is max at $Q = 1.0 \text{ m}^3/\text{s}$

Previous List: $Q = 2.1 \text{ m}^3/\text{s}$



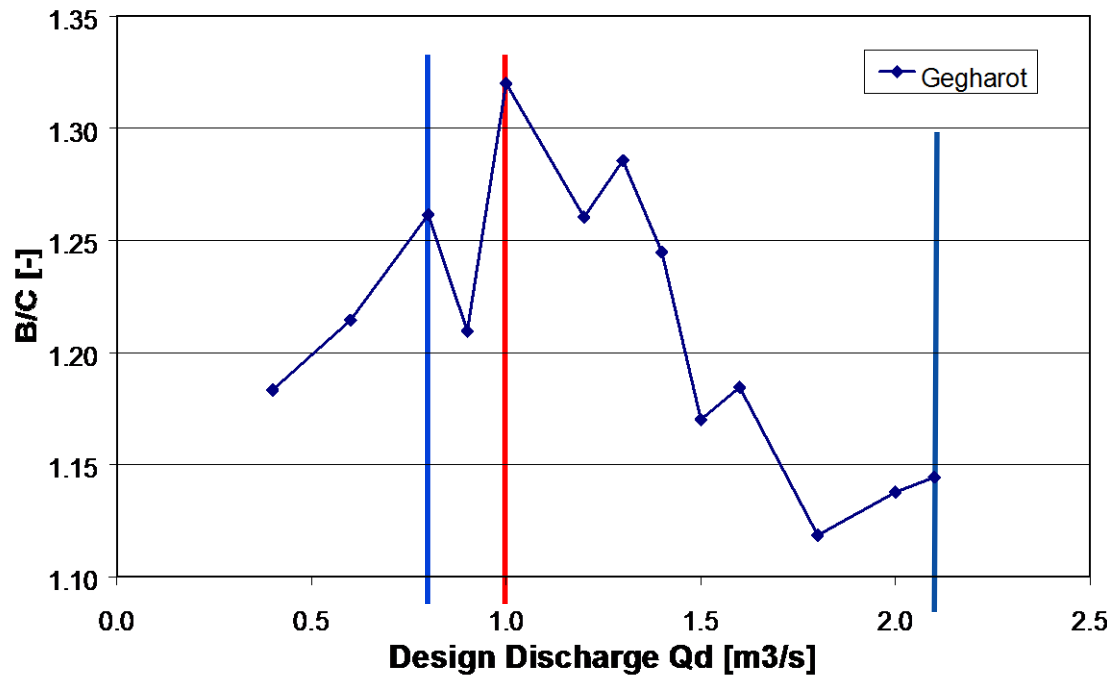
Optimization of Installed Capacity

Gegharot

Most efficient use of energy
Maximum Profitability



Less energy
Less profitability
Easier Financing
Spoil of natural resources



More energy
Less profitability
Difficult Financing
Risk of non development

Private Interest
Qd = 0.8 m³/s

Optimum
Qd = 1.0 m³/s

Previous Design
Qd = 2.1 m³/s